

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING5. Lease Designation and Serial No.
private land

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Goodridge

9. Well No.

71

10. Field and Pool, or Wildcat

undesignated ✓

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec 8 T 42 S R 19 E

12. County or Parrish 13. State
San Juan UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

San Juan Minerals Exploration Co.

3. Address of Operator

Rt. 1 Box 52 ~~BLK~~ Baythe, CA 922254. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

919' from N line and 294' from W line

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

3 miles from Mexican Hat, UT

15. Distance from proposed*
location to nearest
property or lease line, ft.

919'

16. No. of acres in lease

285

17. No. of acres assigned
to this well

2½ acres

(Also to nearest drlg. line, if any)

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

250'

19. Proposed depth

450'

20. Rotary or cable tools

~~rotary~~ rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4185 gr

22. Approx. date work will start*

as soon as possible

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7"	17	60'	15 sx

Porpose to drill and test Goodridge sandstone

Use of 4½" high pressure valve to prevent blowat.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed.....

Title.....

Secretary

Date.....

12-3-83

(This space for Federal or State office use)

Permit No.....

Approval Date

Approved by.....

Title.....

Date.....

Conditions of approval, if any:

COMPANY WILLIAMS RANCHES

LEASE Goodridge WELL NO. 71

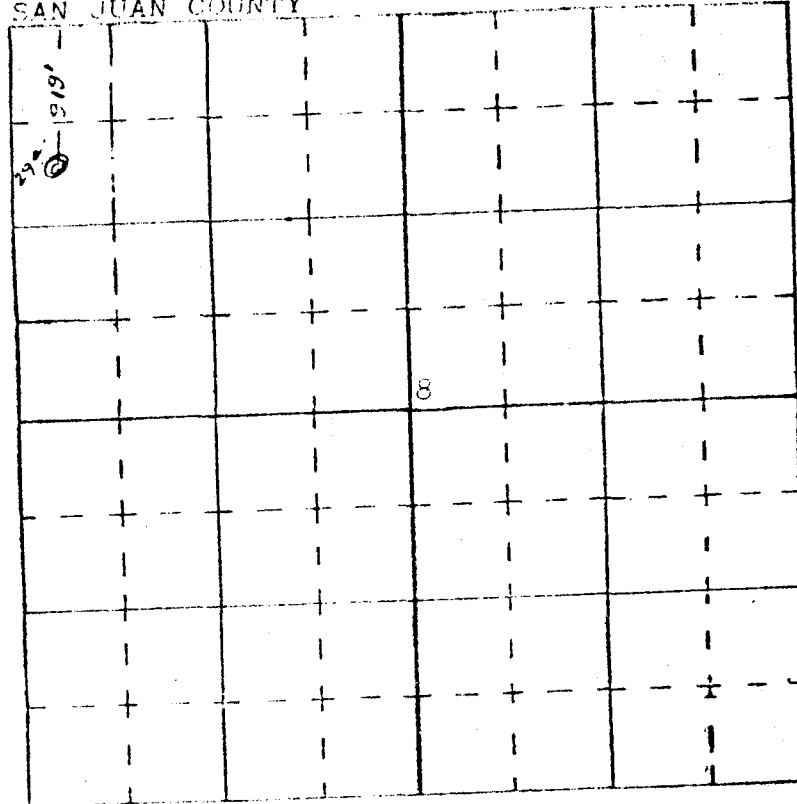
SEC. 8 T. 42 SOUTH R. 19 EAST S.L.M.

LOCATION 219 FEET FROM THE NORTH LINE AND
224 FEET FROM THE WEST LINE

ELEVATION 4185 UNGRADED GROUND

SAN JUAN COUNTY

UTAH



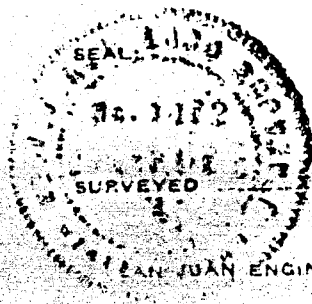
SCALE--4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. 1472

December 4, 1979



SAN JUAN ENGINEERING COMPANY, FARMINGTON, N.M.

OPERATOR SAN JUAN MINERALS EXPLORATION CO

DATE 12-9-83

WELL NAME GODDARD #71

SEC 11W NW 8

T 42S

R 19E

COUNTY SAN JUAN

43-037-30968

API NUMBER

FEE

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

WATER OK

12-9-83

[Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

12/12/83

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

156-3

4-15-80

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *BLANKET*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 156-3 4-15-80

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

December 9, 1983

San Juan Minerals Exploration Co.
Rt. 1 Box 52
Blythe, California 92225

RE: Well No. Goodridge #71
NWNW 8, T. 42S, R. 19E
919' FNL, 294' FWL
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:


RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30968.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number

Doodridge 71

Operator

San Juan Minerals Corp.

Address

P.O. Box 52, Blythe, CA

Contractor

D. J. Dilling

Address

Location

NW 1/4 NW 1/4

Sec.

8

T.

42S

R.

19E

County

San Juan

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	none encountered			
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation TopsRemarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

fe3

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Goodridge

9. WELL NO.

71

10. FIELD AND POOL, OR WILDCAT
undesigned11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 8 T 42 S R 19 E SLM

12. COUNTY OR
PARISH

San Juan

13. STATE

ut

1a. TYPE OF WELL:

OIL
WELLGAS
WELL

DRY



Other

b. TYPE OF COMPLETION:

NEW
WELLWORK
OVERDEEP-
ENPLUG
BACKDIFF.
RESVR.

Other

2. NAME OF OPERATOR

San Juan Minerals Exploration Co.

3. ADDRESS OF OPERATOR

Rt. 1 Box 52 Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 919' FNL and 294 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

43 037 30968

DATE ISSUED

12/9/83

15. DATE SPUDDED

1-84

16. DATE T.D. REACHED

1-13-84

17. DATE COMPL. (Ready to prod.)

non producing

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4185 91

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

285

21. PLUG, BACK T.D., MD & TVD

285

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

Rotary

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

plugged and abandoned - dry hole

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

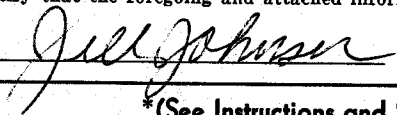
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Secretary

DATE

2-25-84

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771
March 13, 1984

San Juan Minerals Exploration Co.
Rt. 1 Box 52
Blythe, California 92225

RE: Well No. Goodridge 71
API #43-037-30968
919' FNL, 294' FWL NW/NW
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Dear Ms. Johnsen:

We received your "Well Completion Report and Log" dated February 25, 1984 on the above well stating that this well had been completed. There were, however, several items on this form that were not filled in. I have enclosed one copy of this form with the necessary items that are to be completed circled. It also indicated this well has been plugged and abandoned. However, this office has not received the appropriate "Sundry Notice" of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is the necessary Sundry Notice form for your convenience in fulfilling these requirements. Please submit the completed form to this office as soon as possible.

Thank you for your prompt attention to this matter.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj

Enclosure

cc: Dianne R. Nielson, Director
Ronald J. Firth, Chief Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. fee
2. NAME OF OPERATOR San Juan Minerals Exploration Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Rt. 1 Box 52 Blythe, CA 92225		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 919' FNL and 294' from FWL		8. FARM OR LEASE NAME Goodridge
14. PERMIT NO. 43 037 30968		9. WELL NO. 71
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4185 ft		10. FIELD AND POOL, OR WILDCAT Sec 8 T 42 S R 19 E
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 8 T 42 S R 19 E
		12. COUNTY OR PARISH San Juan
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging operation began January 16, 1984

Drill pipe run to 10' about total depth

Neat cement pumped down drill pipe and up annulus between hole and drill pipe

Approximately 60 sacks cement used

10 sacks - 20 feet

50 sacks - 20-285 feet

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: _____

BY: _____

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE _____

Secretary

DATE _____

3-26-84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

San Juan Minerals Exploration Inc.

N0810

3. ADDRESS OF OPERATOR:

Hwy 163 P.O. Box 310367

Mexican Hat

Ut

84531

PHONE NUMBER:

(435) 683-2298

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: San Juan

QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.

Wesgra Corporation Is Bonded By Letter of credit # 7230.

Would like to make this change effective as of April 30 2006

Wesgra Corporation:

by: Clint Howell

President

N1060

April /20/ 2006

NAME (PLEASE PRINT) Clint Howell

TITLE President

SIGNATURE

DATE 4/20/2006

(This space for State use only)

APPROVED

5/3/06

(5/2000)

Earlene Russell

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

RECEIVED

APR 24 2006

DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well name	api	qtr_qtr	sec	twsp	rng	well	stat	l_num
GEBAUER FEDERAL 2	4303730190	SENE	07	420S	190E	OW	S	UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW	05	420S	190E	OW	S	UTU-7303D
NORDEEN 1	4303720721	NENW	05	420S	190E	OW	S	FEE
NORDEEN 5	4303720722	SWNW	05	420S	190E	OW	P	FEE
NORDEEN 3	4303730149	NENW	05	420S	190E	OW	P	FEE
WILM RNCH GDRDGE 12	4303730432	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 74	4303730526	NWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 75	4303730527	NWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 80.2	4303730561	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.3	4303730562	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.4	4303730563	NWNW	08	420S	190E	OW	P	FEE
GOODRIDGE 80.1	4303730570	NWNW	08	420S	190E	OW	S	FEE
NORDEEN 80.7	4303730584	SESW	05	420S	190E	OW	P	FEE
NORDEEN 80.6	4303730585	SESW	05	420S	190E	OW	S	FEE
GOODRIDGE 80.5	4303730680	NWNW	08	420S	190E	OW	P	FEE
NORDEEN 81-4	4303730957	SWSW	05	420S	190E	OW	S	FEE
NORDEEN 81-5	4303730958	SWSW	05	420S	190E	OW	S	FEE
GOODRIDGE 81-3	4303730960	SENE	07	420S	190E	OW	S	FEE
J & L 3	4303731207	NWSW	06	420S	190E	OW	TA	FEE
NORDEEN 86-6	4303731254	SENE	05	420S	190E	OW	S	FEE
GOODRIDGE 91-2	4303731605	SENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-7	4303731613	SWNW	08	420S	190E	OW	S	FEE
GOODRIDGE 91-16	4303731634	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 91-12	4303731637	NENE	07	420S	190E	OW	S	FEE
GOODRIDGE 1	4303731647	SENE	07	420S	190E	OW	S	FEE
J&L 3-X	4303731669	NESW	06	420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW	05	420S	190E	OW	NEW	FEE
UTAH 1	4303730101	NWSW	07	420S	190E	OW	PA	FEE
NELWYN A NORDEEN 2	4303730104	SENE	05	420S	190E	OW	PA	FEE
NELWYN NORDEEN 3	4303730108	SENE	05	420S	190E	OW	PA	FEE
NORDEEN 1A	4303730128	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 2-A	4303730161	NENW	06	420S	190E	OW	PA	FEE
NORDEEN 7	4303730194	NENW	05	420S	190E	OW	PA	FEE
NORDEEN 11	4303730480	SWSW	05	420S	190E	D	PA	FEE
NORDEEN 80.13	4303730581	SESW	05	420S	190E	D	PA	FEE
GOODRIDGE 81-1	4303730961	SWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 71	4303730968	NWNW	08	420S	190E	D	PA	FEE
NORDEEN 86-4	4303731253	SENE	05	420S	190E	D	PA	FEE
NORDEEN 86-8	4303731255	SWNE	05	420S	190E	OW	PA	FEE
NORDEEN 86-10	4303731256	SENE	05	420S	190E	OW	PA	FEE
CROSSING NO 2 8	4303731445	SWSE	07	420S	190E	OW	PA	FEE
CROSSING NO 2 12	4303731446	SWSE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-10	4303731609	NENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 91-5	4303731611	SENE	07	420S	190E	D	PA	FEE
GOODRIDGE 91-4	4303731614	SENE	07	420S	190E	OW	PA	FEE
GOODRIDGE 2	4303731640	NWNW	08	420S	190E	OW	PA	FEE
GOODRIDGE 92-3	4303731652	NWNE	07	420S	190E	OW	PA	FEE

OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/30/2006

FROM: (Old Operator):

N0810-San Juan Minerals Exploration Inc.

Hwy 163 PO Box 310367

Mexican Hat, UT 84531

Phone: 1-(435) 683-2298

TO: (New Operator):

N1060-Wesgra Corporation

PO Box 310367

Mexican Hat, UT 84531

Phone: 1-(435) 683-2298

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NELWYN A NORDEEN 2	05	420S	190E	4303730104	490	Fee	OW	PA
NELWYN NORDEEN 3	05	420S	190E	4303730108	10950	Fee	OW	PA
NORDEEN 7	05	420S	190E	4303730194	490	Fee	OW	PA
NORDEEN 11	05	420S	190E	4303730480	99998	Fee	D	PA
NORDEEN 80.13	05	420S	190E	4303730581	99998	Fee	D	PA
NORDEEN 86-4	05	420S	190E	4303731253	490	Fee	D	PA
NORDEEN 86-8	05	420S	190E	4303731255	490	Fee	OW	PA
NORDEEN 86-10	05	420S	190E	4303731256	490	Fee	OW	PA
NORDEEN 1A	06	420S	190E	4303730128	10950	Fee	OW	PA
NORDEEN 2-A	06	420S	190E	4303730161	10950	Fee	OW	PA
UTAH 1	07	420S	190E	4303730101	10950	Fee	OW	PA
CROSSING NO 2 8	07	420S	190E	4303731445	10908	Fee	OW	PA
CROSSING NO 2 12	07	420S	190E	4303731446	10691	Fee	OW	PA
GOODRIDGE 91-10	07	420S	190E	4303731609	11206	Fee	OW	PA
GOODRIDGE 91-5	07	420S	190E	4303731611	11206	Fee	D	PA
GOODRIDGE 91-4	07	420S	190E	4303731614	11206	Fee	OW	PA
GOODRIDGE 92-3	07	420S	190E	4303731652	11206	Fee	OW	PA
GOODRIDGE 81-1	08	420S	190E	4303730961	99998	Fee	OW	PA
GOODRIDGE 71	08	420S	190E	4303730968	99998	Fee	D	PA
GOODRIDGE 2	08	420S	190E	4303731640	11260	Fee	OW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
5. If **NO**, the operator was contacted contacted on:

- 6a. (R649-9-2)Waste Management Plan has been received on: requested 4/26
- 6b. Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- 6c. Reports current for Production/Disposition & Sundries on: 5/1/2006

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 5/3/2006
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 5/3/2006
3. Bond information entered in RBDMS on: 5/3/2006
4. Fee/State wells attached to bond in RBDMS on: 5/3/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: merger

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 007230
2. The **FORMER** operator has requested a release of liability from their bond on: 4/24/2006
The Division sent response by letter on: moving PA fee wells to new company

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/4/2006

COMMENTS: